CURRENTLY APPROVED PIPELINE CONDENSATE SYSTEMS

| SYS. NO. | TERMINAL(S) | PIPELINE | PROD. REP. | ALLOC. | L/H SALES & INVENTORY TANK FMP's | FLASH GAS SALES FMP | ROY. DUE ON FLASH GAS FROM P/L COND.? | EFF. DATE | COMMENTS |
|-------------|---------------------------------------|--------------------|-----------------|--------|----------------------------------|---|--|--------------|--|
| 0.5 | Markham, TX | Williams | Kerr- McGee | SPL | 20423210050 01423210051 | 3042321CC00 | No | 09/01/2001 | Concurrent gas and I/h injectors must take title. Gas-only injectors may elect to participate or to decline. |
| 8.0 | WC 110 Separation Facility | Transco (WFS) | BHP Billiton | SPL | 20170230800 01170230800 | 3017023WC00 | No | 10/01/2003 | Concurrent gas and I/h injectors must take title. Gas-only injectors may elect to participate or to decline. |
| 8.1 | Johnson Bayou | Stingray | Shell | SPL | 20170230811 01170230811 | 3017023Y000 | No | 12/01/2001 | Any injector may elect to participate in alloc. of p/l cond. gas or may decline. |
| | Cameron Meadows & Grand Chenier | UTOS ANR TGP | Shell | SPL | 20170230810 01170230810 | 3117023HI00 3017023HI01 3017023A000 | No | 12/01/2001 | Any injector may elect to participate in alloc. of p/l cond. or may decline. |
| 9.0 | Iowa, LA | TETCO | Duke | SPL | 20170530900 01170530900 | | | 12/01/2000 | Concurrent gas and I/h injectors must take title. Gas-only injectors may elect to participate or to decline. |
| 20.0 | Henry | Sea Robin | Devon | SPL | 20171132000 01171132000 | 3017113BB00 | No | 05/01/2004 | Concurrent gas and I/h injectors must take title. Gas-only injectors may elect to participate or to decline. |
| 23.1 | Burns Point | Gulf South | LLOG | SPL | 20171012310 01171012310 | 3017101QQ00 | No | 02/01/2003 | Any injector may elect to participate in alloc. of p/l cond. or may decline. |
| 23.5 | Garden City | Nautilus | Shell | SPL | 20171012350 01171012352 | 3017101H001 | No | 01/01/2005 | Concurrent gas and I/h injectors must take title. Gas-only injectors may elect to participate or to decline. |
| 24.0 | Patterson | ANR | Shell | SPL | 20171012400 01171012400 | 3017101XW01 | No | 11/01/2001 | Concurrent gas and I/h injectors must take title. Gas-only injectors may elect to participate or to decline. |
| 25.0 | Patterson | Trunkline | AEDC | SPL | 20171012500 01171012500 | 3017101X000 | No | 05/01/2001 | All gas injectors must take title to p/l condensate. |

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|-------------|--------------------------------------|--------------------------------------|--------------------|--------------------|----------------------------------|------------------------|--|--------------|--|
| 26.5 | Bayou Black | Williams | EOG | SPL | 20171092650 01171092651 | 3017109K000 | No | 04/01/2001 | Concurrent gas and l/h injectors must take title. All uncommitted p/l cond. allocated to participating gas injectors. |
| 28.0 | Pecan Is. Cocodrie | Columbia Tennessee (Bluewater) | Noble Energy | SPL | 21171132800 01171132800 | | | 06/01/1999 | All uncommitted p/l cond. allocated to participating gas injectors. |
| 34.5 | LaRose | Bridgeline (Discovery) | Chevron- Texaco | SPL | 20170573450 No Inv. Tank | 3017057DS00 | Yes | 12/01/1997 | All gas injectors must take title to their allocated pipeline condensate. |
| 35.1 | Delta Gathering Station Venice | Venice Gathering System | Chevron- Texaco | Chevron- Texaco | 20170753510 01170753510 | 3017075Q003 | Not Applicable | 05/18/1998 | Injected condensate is kept whole against the sales FMP at DGS. Any recovered condensate in excess of the total net injected condensate volume is deemed to be pipeline condensate and is allocated to the gas injectors. Only the condensate injectors are allocated flash gas. |